CLASSIFIED

CLASSIFIED ADVERTISING

Word/Line Advertising Rates

The non-commissionable classified word/line rates are: 20-word minimum for each ad for each issue. Minimum charge is $3.20 for first run, 16¢ per word; 13¢ per word for second run; 12¢ per word for third run; 10¢ per word for fourth run and subsequent runs of the same ad.

Classified Display Advertising Rates

The open classified display advertising rate is $6.40 (non-commissionable) per column inch for The Jasper NewsBoy and NewsBoy Plus Classified pages are nine (9) columns wide by 21-1/2 inches deep.

Classifications

1. Card of Thanks
2. Services Offered
3. Help Wanted
4. Instruction
5. Medical Help Wanted
6. Wanted
7. Work Wanted
8. Business Opportunity
9. Notices
10. Personals
11. Want to Buy
12. Want to Rent
13. Lost and Found
14. Garage Sale
15. For Rent
16. For Lease
17. Lease Wanted
18. Apartments for Rent
19. Houses for Rent
20. Mobile Home Spaces for Rent
21. Mobile Homes for Sale
22. For Sale
23. Travel Trailers for Sale
24. Pets
25. Building Materials
26. Houses for Sale
27. Autos for Sale
28. Motor Homes for Sale
29. Trucks for Sale
30. Motorcycles for Sale
31. Automotive
32. Auto Repair
33. Auto Care
34. Boat Storage
35. Boats for Sale
36. Farm Equipment
37. Property for Sale
38. Land for Sale
39. Deer Lease
40. RV Spaces
41. Livestock for Sale
42. Furniture for Sale

PUBLIC NOTICE

Notice is hereby given in accordance with the provisions of the Texas Alcoholic Beverage code that Jasper Country Club, Inc. is making application with the Texas Alcoholic Beverage Commission for a Private Club Registration Permit to be located at 488 CRD 257 in the City of Jasper, Jasper County, Texas.
Officer:
Gary Harold Gatlin - Pres
Jimmy Earl Ellis - VP
Gene David Lathern - Trea.
9/12-9/19 W 2X

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION
DISTRICT 03
DATE OF ISSUANCE:
Sept 11, 2007
Rule 37 Case No.
0252507
Status/Permit No.
641085

NOTICE OF APPLICATION

NOTICE IS HEREBY GIVEN that the ANADARKO E&P COMPANY LP, [RRC Operator No. 020542} has made application for a spacing exception permit under the provisions of Railroad Commission Statewide Rule 37 (16 Tex. Admin. Code section 3.37). Applicant seeks exception to the lease line distance requirement because the Applicant is less than the required rule 37 lease line distance to an unleased or non-pooled interest within the subject unit for the AMENDED NEW DRILL permit in Sec., Bk., HANKS, E F Survey, A-20, BROOKELAND (AUSTIN CHALK, 8800) Field, TYLER County, being 2.7 miles NW director from WOODVILLE, Texas. The location and identity of the well is as follows:
FIELD BROOKELAND (AUSTIN CHALK, 8800)
Lease/Unit Name: BLACK STONE HANKS A-20 UNIT, Lease/Unit Well No.: 1, Lease/Unit Acres: 1839.48, Nearest Lease Line (ft): 100.0, Lease Lines: 1787.0 F WEST L, 6401.0 F SOUTH L, Survey Lines: 6937.0 F WEST L, 6401.0F SOUTH L, Wellbore Profile(s): Horizontal
Lateral: TH3, Penetration Point Location, Lease Lines: 1787.0 F WEST L, 6401.0 F SOUTH L, TERMINUS LOCATION, LEASE LINES: 1887.0 F NORTH l, 2459.0 F WEST L, Survey Lines: 1887.0 F NORTH L 6781.0 F. WEST L
Lateral: TH6, Penetration Point Location, Lease Lines: 1787.0 F WEST L, 6401.0 F SOUTH L, Terminus Location, Lease Lines: 115.0 F SOUTH L, 2188.0 F WEST L, Survey Lines: 115.0 F SOUTH L, 7299.0 F WEST L
Lateral: TH 4, Penetration Point Location, Lease Lines: 1787.0 F WEST L, 6401.0 F SOUTH L, Terminus Location, Lease Lines: 115.0 F SOUTH L, 2188.0 F WEST L, Survey Lines: 115.0 F SOUTH L, 7299.0 F WEST L
Lateral: TH2, Penetration Point LocatIon, Lease Lines: 1787.0 F WEST L, 6401.0 F SOUTH L, Terminus Location, Lease Lines: 1887.0 F NORTH L, 2459.0 F WEST L, Survey Lines: 1887.0 F NORTH L, 6781.0 F. WEST L
Lateral: TH1, Penetration Point Location, Lease Lines: 1787.0 F WEST L, 6401.0 F SOUTH L, Terminus Location, Lease Lines: 1887.0 F NORTH L, 6401.0 F SOUTH L, Terminus Location, Lease Lines: 1887.0 F NORTH L, 2459.0 F WEST L, Survey Lines: 1887.0 F. NORTH L, 6781.0 F WEST L
Lateral: TH5, Penetration Point Location, Lease Lines: 1787.0 F WEST L, 6401.0 F SOUTH L, Terminus Location, Lease Lines: 115.0 F SOUTH L, 2188.0 F WEST L, Survey Lines: 115.0 F SOUTH L, 7299.0 F WEST L

Field Rules for ALL fields on the permit application are as follows: BROOKELAND (AUSTIN CHALD, 8800): Special Rules VERTICAL FIELD RULES - 467/900 160, horizontal field rules - 100/1500/1500 160, Special Rules, VERTICAL FIELD RULES - 467/900 160, HORIZONTAL FIELD RULES - 100/1500/1500 160

This well is to be drilled to an approximate depth of 14200 feet.

If you have questions regarding this application, please contact the Applicant's representative, Cari Vaughn D., at (832)636-1162.

PURSUANT TO THE TERMS of Railroad Commission rules and regulations, this application may be granted without a hearing if no protest to the application is received. An affected person is entitled to protest this application. Affected persons include owners of record and the operator or lessees of record of adjacent tracts and tracts nearer to the proposed well than the minimum lease lines spacing distance. If a hearing is called, the applicant has the burden to prove the need for an exception. A Protestant should be prepared to establish standing as an affected person, and to appear at the hearing either in person or by qualified representative and protest the application with cross-examination or presentation of a direct case. The rules of evidence are applicable in the hearing. If you have any questions regarding the hearing procedure, please contact the Commission at (512) 463-6848. If you have questions which are specific to the Application or the information set forth in this Notice, please contact the Commission at (512) 463-6701.

IF YOU WISH TO REQUEST A HEARING ON THIS APPLICATION, AN INTENT TO APPEAR IN PROTEST MUST BE RECEIVED IN THE RAILROAD COMMISSION'S AUSTIN OFFICE BY Oct. 23, 2007 at 5:00 p.m.. IF NO PROTEST IS RECEIVED WITHIN SUCH TIME THE REQUESTED PERMIT MAY BE GRANTED ADMINISTRATIVELY.
9/12-10/3 W 4X

NOTICE TO CONTRACTORS OF PROPOSED TEXAS DEPARTMENT OF TRANSPORTATION (TXDOT) CONTRACTS

Sealed proposals for contracts listed below will be received by TxDOT until the date(s) shown below, and then publicly read.

CONSTRUCTION/
MAINTENANCE/
BUILDING FACILITIES
CONTRACT(S)
Dist/Div: Beaumont

Contract 6164-24-001 for DISTRICTWIDE GUARDRAIL REPAIR in JEFFERSON County, etc will be opened on October 09, 2007 at 1:00 pm at the State Office for an estimate of $598,555.00.

Plans and specifications are available for inspection, along with bidding proposals, and applications for the TxDOT Prequalified Contractor's list, at the applicable State and/or Dist/Div Offices listed below. If applicable,bidders must submit prequalification information to TxDOT at least 10 days prior to the bid date to be eligible to bid on a project. Prequalification materials may be requested from the State Office listed below. Plans for the above contract(s) are available from TxDOT's website at www.dot.state.tx.us and from reproduction companies at the expense of the contractor.
NPO: 24533
State Office
Constr./Maint. Division
200 E. Riverside Dr
Austin, Texas 78704
Phone: 512-416-2540
Dist/Div Office(s)
Beaumont District
District Engineer
8350 Eastex Freeway
Beaumont, Texas
77708
Phone: 409-892-7311

Minimum wage rates are set out in bidding documents and the rates will be part of the contract. TXDOT ensures that bidders will not be discriminated against on the grounds of race, color, sex, or national origin.
9/12-9/19 W 2X

NOTICE TO CREDITORS

Notice is hereby given that original Letters Testamentary for the Estate of Elzie E. Latham, Deceased, were issued on September 4, 2007, in Docket No. 8121, pending in the County Court of Jasper County, Texas, to: Roy Maxwell Alvis.

The residence of Executor is in Jasper, Texas, the post office address is:
Roy Maxwell Alvis
c/o Gary H. Gatlin, Attorney
P.O. Box 1985
Jasper, Texas 75951

All persons having claims against this Estate, which is currently being administered, are required to present them within the time and in the manner prescribed by law.

DATED this the 10th day of September, 2007.
Gary H. Gatlin,
Attorney for the Estate of Elzie E. Latham, Deceased
SBN: 07757900
P.O. Box 1985
Jasper, Texas 75951
(409)384-7433
(409)384-4217 - fax
9/19 W 1X

NOTICE OF APPLICATION TO IMPLEMENT REVISED RIDER IPCR AND INTERIM SURCHARGE

Entergy Gulf States, Inc., commonly referred to as Entergy Texas in Texas, hereby publishes NOTICE that, pursuant to Section 39.455 of the Public Utility Regulatory Act (codified in TEX. UTIL. CODE), it filed with the Public Utility Commission of Texas (the "Commission") on September 10, 2007 a tariff to implement revised Incremental Purchased Capacity Recovery Rider ("Rider IPCR") rates and an interim surcharge to collect under-recovered purchased power capacity costs eligible for recovery under Rider IPCR. Entergy Texas seeks Commission approval to revise Rider IPCR rates and implement an interim surcharge effective with the first billing cycle for the first billing month after the Commission issues an order, but no later than the first billing cycle for the billing month of January 2008.

Entergy Texas' Application, if approved, will affect all retail customers in Entergy's Texas service territory, except those customers taking service under the EAPS, SMS, LQF, SQF, and WHS tariffs. The rates charged under Rider IPCR will increase the Company's annual Texas retail Rider IPCR revenues by approximately $7 million, or 39%, on an annual basis. Under Entergy Texas' Application, a residential customer using 1000 kilowatt-hours (kWh) of electricity per month would see an approximate increase of 0.6% annually, or $0.65 on average per month. The PUCT will reconcile the revenues collected under Rider IPCR and the actual incremental purchased power capacity costs eligible for recovery under Section 39.455 in conjunction with Entergy Texas' next applicable fuel and Rider IPCR reconciliation proceeding.

The total amount of the under-recovery balance to be collected through the proposed surcharge is approximately $10.3 million, including interest. This requested surcharge amount represents the cumulative balance for uncollected purchased power capacity expenses eligible for recovery through Rider IPCR incurred through July 31, 2007. The Company does not earn a profit on purchased power capacity expenses and may only pass actual costs through to its customers. The effect of the surcharge on customers' bills will vary depending on the rate schedule under which they take service. Customers taking service under the EAPS, SMS, LQF, SQF, and WHS tariffs will not be affected. The Company proposes all affected customers be assessed a surcharge over a period of three months. Under the proposed surcharge, a residential customer using 1,000 kwh per month will be charged $4.43 per month, which is an increase of approximately 3.9% as compared to current charges. Amounts collected from affected customers pursuant to the interim surcharge will be subject to final review by the Commission in Entergy Texas' next applicable fuel and Rider IPCR reconciliation proceeding before the Commission.

The combined effect of the revised Rider IPCR rates and the interim surcharge, for three months on a residential customer's bill using 1,000 kwh per month will be $5.08.

Persons with questions or who want more information on the revised Rider IPCR rates and surcharge may contact Entergy Texas at Attn: Customer Service - Rider IPCR, 350 Pine Street, Beaumont, Texas 77701, or call [1/800-368-3749 (select option 1, then press 0)] during normal business hours. A complete copy of Entergy Texas' filing is available for inspection at the address listed above.

The Commission has assigned Docket No. 34724 to this proceeding. Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this petition should contact the Public Utility Commission of Texas, Office of Customer Protection, P.O. Box 13326, Austin, Texas 78711-3326, or call (512) 936-7120 or toll free at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may call (512) 936-7136 or use Relay Texas (toll-free) 1-800-735-2989.
ENTERGY TEXAS
9-19 W 1X

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION
District 03
Rule 37 Case No.
0253503
DATE OF ISSUANCE:
Sep. 12, 2007
Status/Permit No.
642762

NOTICE OF APPLICATION

NOTICE IS HEREBY GIVEN that the ANADARKO E&P COMPANY LP, (RRC Operator No. 020542) has made application for a spacing exception permit under the provisions of Railroad Commission Statewide Rule 37 (16 Tex. Admin. Code section 3.37). Applicant seeks exception to the lease line distance requirement because the Applicant is less than the required Rule 37 lease line distance to an unleased or non-pooled interest within the subject unit for the AMENDED NEW DRILL permit in Sec., Bk., Hollomon, B J Survey, A-371, BROOKELAND (AUSTIN CHALK, 8800) Field, TYLER County, being 3.9 miles N direction from SPURGER, Texas. The location and identity of the well is as follows:
FIELD: BROOKELAND (AUSTIN CHALK, 8800)
Lease/Unit Name: BP Black stone A-371 unit, Lease/Unit Well No. : 1, Lease/Unit Acres: 980.55, Nearest Lease Line (ft): 100.0, Lease Lines: 1809.0 F EAST L, 5181.0 F NORTH L, Survey Lines: 1823.0 F NORTH L, 2017.0 F WEST L, Wellbore Profile(s): Horizontal
Lateral: TH2, Penetration Point Location, Lease Lines: 1809.0 F EAST L, 5081.0 F NORTH L, Terminus Location: BH County: TYLER, Section: Block: Abstract: 508, Survey: PRUITT, M N, Lease Lines: 100.0 F SOUTH L, 1868.0 F EAST L, Survey Lines: 1138.0 F SOUTH L, 706.0 F EAST L
Lateral: TH1, Penetration Point Location, Lease Lines: 1809.0 F EAST L, 5081.0 F NORTH L, Terminus Location, BH County: TYLER, Section: Block: Abstract: 676, Survey: WALKER, J F, Lease Lines: 100.0 F NORTH L, 1785.0 F EAST L, Survey Lines: 100.0 F NORTH L, 2060.0 F WEST L

Field Rules for ALL fields on the permit application are as follows: BROOKELAND (AUSTIN CHALK, 8800): Special Rules, VERTICAL FIELD RULES - 467/900 160, HORIZONTAL FIELD RULES - 100/1500/1500 160, Special Rules, VERTICAL FIELDS RULES - 467/900 160, HORIZONTAL FIELD RULES - 100/1500/1500 160

This well is to be drilled to an approximate depth of 14600 feet.

If you have questions regarding this application, please contact the Applicant's representative, Carl Vaughn D., at (832) 6361162.

PURSUANT TO THE TERMS of Railroad Commission rules and regulations, this application may be granted without a hearing if no protest to the application is received. An affected person is entitled to protest this application. Affected persons include owners of record and the operator or lessees of record of adjacent tracts and tracts nearer to the proposed well than the minimum lease line spacing distance. If a hearing is called, the applicant has the burden to prove the need for an exception. A Protestant should be prepared to establish standing as an affected person, and to appear at the hearing either in person or by qualified representative and protest the application with cross-examination or presentation of a direct case. The rules of evidence are applicable in the hearing. if you have any questions regarding the hearing procedure, please contact the Commission at (512) 463-6848. If you have questions which are specific to the Application or the information set forth in this Notice, please contact the Commission at (512) 463-6701.

IF YOU WISH TO REQUEST A HEARING ON THIS APPLICATION, AN INTENT TO APPEAR IN PROTEST MUST BE RECEIVED IN THE RAILROAD COMMISSION'S AUSTIN OFFICE BY Oct. 24, 2007 at 5:00 p.m. IF NO PROTEST IS RECEIVED WITHIN SUCH TIME, THE REQUESTED PERMIT MAY BE GRANTED ADMINISTRATIVELY.

THIS NOTICE OF APPLICATION REQUIRES PUBLICATION.
9/19-10/10W 4X

NOTICE TO CREDITORS

Notice is hereby given that original Letters Testamentary for the Estate of Norma Jean Byerly Deceased, were issued on September 5, 2007 in Cause No. 8112, pending in the County Court of Jasper County, Texas, to: Clem Lee Byerly.

All persons having claims against this Estate which is currently being administered are required to present them to the undersigned within the time and in the manner prescribed by law.

c/o: **Anne Pickle**
Attorney at Law
145 S. Main
Jasper, Texas 75951

Dated the 11 day of September, 2007.
Anne Pickle
State Bar No.: 00791445
145 S. Main
Jasper, Texas 75951
Telephone(409)383-1810
Facsimile: (409)383-1039
9/19 W 1X

PUBLIC NOTICE
CITY OF JASPER
FLOODPAINS AND
WETLANDS
NOTICE OF
EXPLANATION
September 19, 2007

The City of Jasper, Texas intends to undertake the drainage improvements for Sandy Creek and Coon Creek. The project will remove debris, reshaping of the banks of the two drainage systems, and replacing culverts on Verna Street near Coon Creek. Some of the project is located on the 100 year floodplain. The proposed drainage improvements cannot be undertaken in any other location since the removal the debris from the 100 year old floodplain along Coon Creek and Sandy Creek is required to reduce the hazards of flooding. Failure to remove the debris and reshape the banks would result in the continued flooding of homes, City parks, and streets which the residents experienced during the October 2006 Floods.

It is the City's judgment that Executive Order 11988/11990 has been considered in proceeding with this drainage improvements project. Please extend or send written comments David G. Barber, Mayor, 465 S. Main Street, Jasper, Texas 75951 Comments will be received until September 27, 2007.
9/19 W 1X

NOTICE TO CREDITORS

Notice is hereby given that original Letters Testamentary for the Estate of Charles Frederick Joachim, Deceased, were issued on June 7, 2007, in Docket No. 8089, pending in the County Court of Jasper County, Texas, to: Caroline Eickenhorst.

The residence of the Executor is in Jasper, Texas, the post office address is:

Caroline Eickenhorst
c/o Gary H. Gatlin, Attorney
P.O. Box 1985
Jasper, Texas 75951

All persons having claims against this Estate, which is currently being administered, are required to present them within the time and in the manner prescribed by law.

Dated this the 13th day of September, 2007.
Gary H. Gatlin, Attorney for the Estate
Estate of Charles Frederick Joachim, Sr., Deceased
SBN: 07757900
P.O. Box 1985
Jasper, Texas 75951
(409)384-7433
(409)384-4217 Fax
9/19 W 1X

PUBLIC NOTICE
COUNTY OF JASPER
FLOODPAINS AND
WETLANDS NOTICE OF
EXPLANATION
September 19, 2007

The County of Jasper, Texas intends to repair approximately five miles of county roads that were damaged during the October 2006 Floods. The roads improvement project will make improvements including resurfacing parts of CR 034, CR 114, CR 155, CR 317, CR 2210, CR, 278, CR 255, CR 443, CR, 451, CR 479, CR 509, CR 547, CR 556, CR 633, CR 788, and CR 633. Some of the project is located in the 100 year floodplain. The proposed road improvements cannot be undertaken in any other location since the resurfacing of the road system is required to provide safer driving conditions to the residents utilizing these roads. Failure to repair the washed out roads in the flood areas will increase the health and safety risk of the residents and emergency service providers during heavy rain events.

It is the County's judgment that Executive Order 11988/11990 has been considered in proceeding with this road/bridge and drainage improvements project. Please extend or send written comments Mark Allen, County Judge, 122 N. Austin Room 106, Jasper, Texas 7951. Comments will be received until September 27, 2007.

CLASSIFIED ADVERTISING ORDER BLANK

Name_____
Company_____
Address_____
City_____ Phone_____
State_____ Zip_____
Classification_____
Authorized Signature_____
Copy_____
_____
_____
_____
Dates to Run_____

Classified Advertising Rates Per Issue

WORD ADS
$3.20 for the first 20 words
16¢ a word thereafter

DEADLINE: – 4 p.m. Monday for Wed. publication date.
Add a picture for only $1.00 more each issue!
Payment must accompany ad.

MAIL TO: The Jasper NewsBoy
P.O. Box 1419, Jasper, TX 75951

Employment Opportunity

Jasper-Newton Electric Cooperative, Inc. (JNEC) is seeking qualified applicants for the position of **Apprentice Lineman**. Applicants meeting the following criteria would be advantageous:

- Must have minimum two (2) years experience lineman training from a reputable apprenticeship program and/or electric cooperative.
- Must have good climbing skills and be safety conscious.
- Must be skilled and have experience in framing and setting of distribution and transmission structures and associated work.
- Have knowledge of related line equipment, transformers and associated services connections. Experience with hot sticking and live-line rubber gloving of voltages ranging from 120 volts to 15,000 volts would be advantageous.
- Be subject to call out 24 hours a day and must live in, or be willing to relocate to the JNEC service area.
- Must be able to meet certain physical requirements as described in the job description.

Only applicants meeting the above criteria need apply. **Position is open until filled. JNEC is an equal opportunity employer:** We offer an excellent benefits package with full time employment. Compensation is based on experience. **All contacts should be directed to: Attn: Ann Horn, Jasper-Newton Electric Cooperative, Inc., 812 S. Margaret Avenue, Kirbyville TX 75956, ahorn@jnec.com, 409-423-2241 or FAX 409-423-2264**

FISH DAY

Now is the Time for Stocking
• 4-6" & 6-8" Channel Catfish
• Largemouth Bass • Redear
• Bluegill (Coppernose & Hybrid)
• Minnows & • Black Crappie (if available)

Thurs., Oct. 4 From 11 - 12 NOON
WE WILL SERVICE YOU AT:
Farmer's Supply Feed & Nursery
Jasper, Tx
To preorder call:
Arkansas Pondstockers
1-800-843-4748
Walk ups welcome

Got Junk?

Let *The Jasper Newsboy* **Classified Section** help you sell it! **Call Mary, Tina or Linda today to show you how!**

384-3441
or check us out online at www.jaspernewsboy.com